

# FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☐

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

*PMB*

Copy NID to Field Office

☐

Approval Letter

☐

Disapproval Letter

☐

## COMPLETION DATA:

Date Well Completed

3-60

Location Inspected

☐

OW

WW

TA

Bond released

GW

OS

PA

☒

State of Fee Land

☐

## LOGS FILED

Driller's Log

12-12-60

Electric Logs (No. )

☐

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Verbal approval ~~granted~~ granted by Cleon B. Wright  
3-20-68 conditional upon hearing 102-6.

Glen Helmke B. Box 1416 Grand Junction

Type Larddale  
Grand Junction, Colo.

~~242-4655~~ →

↓  
New Phone

↓  
Call if we  
need  
anything

Well noticed to plug prior to  
receiving notice to drill, no approval  
letter

PAC

ARLYNE LANSDALE  
ATTORNEY AT LAW  
P. O. BOX 68  
GARDEN GROVE, CALIFORNIA 92642  
TELEPHONE (714) 638-1352

March 19th, 1968

Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Paul W. Burchell  
Chief Petroleum Engineer

Dear Mr. Burchell:

Regarding the spacing of Lansdale No.1 (U-0146256) and Lansdale No.6 (U-0146819) which I propose to drill in Sec. 33, T. 18 S., R. 25 E.; and Lansdale No.4 (U-0146256) and Lansdale No.5 (U-0146822) No.4 being in Sec.3, T. 19 S., R. 25 E., and No.5 being in Sec.10, T.19 S., R. 25 E., Grand County, Utah, it is my understanding that we may proceed with the drilling and set a protective string of casing through the producing zone - the Entrada sand, if this sand is encountered, and it is productive.

However, before we produce these wells, we would have to have a hearing before your Commission.

We would appreciate this hearing as soon as convenient with your office, and if, April 10th, 1968, is satisfactory, kindly advise. Our Geologist, Mr. Galen Helmke is formally requesting this hearing, and thanking you for any assistance you may be able to render in this matter, I remain,

Yours very truly,

*A. Lansdale*  
A. Lansdale

AL-b

*Lansdale*  
*242-8433*

C-2

PMB

ARLYNE LANSDALE  
ATTORNEY AT LAW  
P.O. BOX 68  
GARDEN GROVE, CALIFORNIA 92642  
PHONE 714-441-1511

March 21st, 1968.

Division of Oil and Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight, Director

Dear Mr. Feight:

This letter will confirm conversation with my son and yourself as of this date regarding the spacing of Wells Nos. 5 and 4, and Wells Nos 6 and 1.

I will plug either No. 5 Well or the No. 4 Well, and either the No. 6 Well or the No. 1 Well, unless, as a result of a hearing, the Board extends the Order in Cause No. 2 to include the acreage upon which these Wells have been, or will be drilled.

For your information, and files, I am enclosing a copy of the acreage included in my Grand County Leases.

Yours very truly,

*A. Lansdale*  
A. Lansdale

AL-b  
Enc. 1

Branch of Oil and Gas Operations  
8416 Federal Building  
Salt Lake City, Utah, 84111

March 22, 1966

Mrs. A. Lansdale  
P. O. Box 68  
Garden Grove, California 92462

Dear Mrs. Lansdale:

Attached is an approved copy of the permit to drill your well No. 5, NE1/4 sec. 10, T. 19 S., R. 25 E., on lease Utah 0146920, and well No. 6, SW1/4 sec. 33, T. 18 S., R. 25 E., on lease Utah 0146256. Please note that we have shown corrected lease number on the attached copies in red pencil for each well.

Also, please note the conditions of approval attached to your permit as you or your representatives are expected to comply with these requirements. In particular, please note the items 5 and 7 of the conditions of approval concerning the filing of reports and keeping this office informed of the more important operations as they progress.

As discussed with Mr. Lansdale by telephone March 19 and Galen Helmke on March 18, it is recommended that Notices of Intention to Drill be submitted to this office and the Division of Oil and Gas Conservation, State of Utah, sufficiently in advance of proposed drilling operations to allow a reasonable review of your proposed operations and to assure that your locations and plans conform to the applicable regulations.

It is my understanding that you will request a spacing bearing before the State Division of Oil and Gas Conservation or an extension of the State spacing order No. 1-2 and 2-2 to include the Harley Dome area in which you are conducting your operations. The present State-wide spacing does not allow the drilling of gas wells closer than 4960' from any known gas well. If Field Rule 1-1 and 1-2 are extended to include the Harley Dome area, it would reduce the minimum required distance for gas wells completed in the same pool from 4960' to 2640'. In view of the extremely low pressures in this area, I expect the closer spacing is in order, although we have received very little information as to the capability of any of your wells.

Please be advised that I am withdrawing approval of your well No. 2, SE1/4 sec. 4, T. 19 S., R. 25 E., lease Utah 0146920, as I believe it is located too close to your well No. 4 which is reportedly being completed as an

Entrada gas well and too close to the section line (200') for a gas field development well. If you should decide that you still want to drill your No. 2 at this location, you will be requested to furnish your geologic and engineering data to show the basis for the proposed spacing for this well and for the development of the Entrada pool.

If you have any questions on any of the above, I would be happy to discuss them with you or your representatives at any time. I hope to visit your wells early next week and can possibly discuss these matters with Mr. Lansdale at that time.

I am sending copies of this letter to Mr. Lansdale c/o Bush Drilling Company and to Mr. Galen Helmske.

Sincerely yours,

(ORIG. SGD.) R. A. SMITH

Rodney A. Smith,  
District Engineer

cc: Mr. Lansdale, c/o Bush Drilling Co.  
Galen Helmske  
Utah Div. of O&G Conservation ✓

MAR 19 1968

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

A. LANSDALE

3. ADDRESS OF OPERATOR

28- GARVER CROW CALIFORNIA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

330 Ft. From NORTH LINE &amp; 1650 From WEST LINE.

At proposed prod. zone

C NW NE NW

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

2 MILES NORTH OF HARLEY DOME, UTAH

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

330

16. NO. OF ACRES IN LEASE

800

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 MILE

19. PROPOSED DEPTH

1000

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4842.6 GROUND

22. APPROX. DATE WORK WILL START\*

3-19-1968

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
9"	7" V	23#	100' V	22 BAGS V
6 1/4"	4 1/2"	9.5		

I propose to drill an Entenda test using  
rotary tools and air as a circulation medium.

I will set three joints of 7' surface  
casing & cement to ground level.

I will use a Cameron blow-out preventer.

43-019-30,005

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

A. Lansdale

TITLE

operator

DATE

March 15, 1968

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

MAR 18 1968

APPROVED BY

Rodney A. Smith

TITLE

DISTRICT ENGINEER

DATE

MAR 22 1968

CONDITIONS OF APPROVAL, IF ANY:

PLUGGING PROGRAM FORM

*Frank*  
*USGS*

Name of Company A. Linsdale Verbal Approval Given To: \_\_\_\_\_

Well Name: Linsdale Unit #5 Sec. 10 T. 19S R. 25E County: Grand

Verbal Approval Was given to plug the above mentioned well in the following manner:

T.D. 1170'

7" surface casing set at 70' with 19 sacks

Sample tops:

Morrison 132'

Entrada 852'

drilled with air - encountered no water

50' plug across top of Entrada

80' plug across top of Morrison up to surface  
about 140'-60'

5 sack plug to surface

*OK*

Date Verbally Approved: 3-28-68 Signed Charilla M. Beck



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>DRY</u>		5. LEASE DESIGNATION AND SERIAL NO. <u>U 0146920</u>
2. NAME OF OPERATOR <u>A. Lansdale</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P.O. Box 68 Garden Grove, Calif 92642</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>NW NE NW SEC 10</u> <u>330 South of North T.19S.; R.25E;</u> <u>1650 East of West</u>		8. FARM OR LEASE NAME <u>USA</u>
14. PERMIT NO.		9. WELL NO. <u>Lansdale #5</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <u>4892 Gk.</u>		10. FIELD AND POOL, OR WILDCAT <u>HATLEY DOME</u>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>SEC 10 T19S.; R25E</u>
		12. COUNTY OR PARISH <u>Grand</u>
		13. STATE <u>Utah</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This Test was drilled with air. No gas or water encountered To 1190' T.D.

Kd @ surface, JM 132' JE 852

TO Plug 80' cement 60'-140'

50' cement 825'-875'

5 sax at surface

Gel mud to be used between plugs

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 4-29-68

BY Paul W. Bursell

18. I hereby certify that the foregoing is true and correct

SIGNED Galen Helms

TITLE Geologist

DATE APR 17, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ARLYNE LANSDALE  
ATTORNEY AT LAW  
POST OFFICE BOX 68  
GARDEN GROVE, CALIFORNIA 92642  
TELEPHONE (714) 638-1352

June 15th, 1968.

Mr. Cleon B. Feight, Director  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

I am enclosing the monthly reports, form 9-329, on wells No.1, 4 and 13.

Wells 5, 6, and 9, are being studied for possibly deepening and I will not have the results for thirty days.

No.3 has been abandoned, and I have ordered the site put in good condition.

I will keep you advised as to developments, and further exploratory work in this area.

Yours very truly,

*A. Lansdale*  
A. Lansdale

AL-b  
Encls.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R3665.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL: ☐ OIL ☐ GAS ☒ DRY ☐ Other \_\_\_\_\_

## 2. TYPE OF COMPLETION:

☐ NEW ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

## 3. NAME OF OPERATOR

A. Lansdale

## 4. ADDRESS OF OPERATOR

P.O. BOX 68, Garden Grove, Calif 92642

## 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 330 South of North, 1650 East of West

6. Top prod. interval reported below

7. total depth

## 14. PERMIT NO.

DATE ISSUED

## 8. DATE SPUDDED

March 16

## 16. DATE T.D. REACHED

March 23

## 17. DATE COMPL. (Ready to prod.)

## 18. ELEVATIONS (OF, REB, RT, GR, ETC.)\*

48 42.61

## 19. ELEV. CASINGHEAD

4842

## 20. TOTAL DEPTH, MD &amp; TVD

1190'

## 21. PLUG, BACK T.D., MD &amp; TVD

none

## 22. IF MULTIPLE COMPL., HOW MANY\*

none

## 23. INTERVALS DRILLED BY

none

## ROTARY TOOLS

none

## CABLE TOOLS

none

## 24. PROD. CING. INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

none

## 25. WAS DIRECTIONAL SURVEY MADE

no

## 26. WERE ELECTRIC AND OTHER LOGS RUN

none

## 27. WAS WELL CORROD

none

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23 <sup>4</sup>	90'		16 54x	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		none		

## 30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	none	

## 31. PERFORATION RECORD (Interval, size and number)


## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	none

## 33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE
PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
WATER—BBL.	GAS—OIL RATIO	
FLUID LIFTING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL—BBL.	GAS—MCF.	WATER—BBL.
OIL GRAVITY-API (CORR.)		
TEST WITNESSED BY:		

## 34. LIST OF ATTACHMENTS

I certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Dalen HelmsTITLE: GeologistDATE: Oct 30 '68

\*(See Instructions and Spaces for Additional Data on Reverse Side)

A. LANSDALE # 5

El. 4842 Ground

1650 East of West, 330 South of North Sec 10 T. 19S;  
R25E Grand Co. Utah

Test was spudded at top of Dakota formation

80-100 Sandstone gray fine gr. with gray shale and coal  
100-120 Sandstone light gray fine gr.  
120-60 Shale light greenish gray  
160-80 Shale as above with white bentonite and loose sand grains  
180-200 Sandstone med.-coarse  
200-220 Shale gray green, slightly sandy  
220-40 Shale green  
240-300 Shale red-green varigated  
300-20 Shale pale green  
320-40 Shale green-red  
340-60 Shale red and white bentonite  
360-80 Sandstone lightgray very fine grained  
380-410 Shale red-green and white bentonite  
410-20 Shale maroon  
420-40 Shale as above and gray green  
440-80 Shale red and geay green bentonitic  
480-500 Shale as above  
500-30 Shale red sandy  
530-40 Shale varigated  
540-50 Sandstone tan very fine grained with red shale 30%  
550-70 Sandstone tan med-coarse-angular, subangular  
570-80 Sandstone gray, fine-very fine grained  
580-90 Shale red  
590-610 Sandstone buff fine grained some gray shale  
610-30 Sandstone tan fine-med grained gray shale  
630-60 Shale gray green  
660-80 Shale as above sloghtly sandy  
680-700 Sandstone buff fine grained silty  
700-750 Shale gray silty  
750-790 Shale as above  
790-800 Shale red-green  
800-830 Shale soft red  
830-40 Shale as above maroon  
840-875 Poor samples red and maroon shales  
875-1140 Sandstone tan-salmon fine-med grain will rounded frosted.  
1140-1190 Sandstone as above with red hematic clay cement.  
TD 1190

or 1170'

Galen Helmke  
Geologist

1588 West North Temple  
Salt Lake City, Utah 84116  
328-5771

January 27, 1969

Mrs. A. Lansdale  
P. O. Box 68  
Garden Grove, California 92462

Re: Well No. Lansdale Government #5,  
Sec. 10, T. 19 S., R. 25 E.,  
Grand County, Utah.

Gentlemen:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGC-3, "Well Completion or Recompletion Report and Log", in duplicate and forward them to this office as soon as possible. If electric and/or radioactivity logs were not run, please make a statement to this effect in order for us to keep our records accurate and complete.

Your cooperation in this matter will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Forms OGC-3